

Report # : 31 Date : 23/09/2001

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Well Permit : T/30P **Rig:** Ocean Bounty **Water Depth (m):** 101 **Well Start:** 24/08/01 15:45

Days on Well :	30.3	Depth (m) :	2525	Supervisor(s):	M. Jackson & S. Job
Days from Spud :	26.9	TVD (m) :	2525	Rig M.I.C :	Klaus Zobel
Total Budget Days (P50) :	37.7	Progress(m) :	0		
Progress Budget Days (P50):	33.9	Rig Heading(°):	250		
AFE Cost :	\$19,980,000				
Cumulative Cost :	\$17,420,000				

Ops 00:00 to 06:00 : Completed milling the 7" permanent packer at 03:25hrs. Circulated a 50bbl HiVis pill to remove debris. Ran down to 2270mRT and observed no obstructions. Currently circulating bottoms up prior to POOH.

Ops Summary (24 hrs) : JSA and layed out the Schlumberger well test equipment; flow head, SSLV and SSTT. Layed out the test string and DST BHA. 6 of the 7 gauges run were still recording. Picked up and RIH with the packer milling assembly. Commenced milling the packer.

Start	Hours	Depth (m)	DT/ILT	Operations
Well Testing				
0:00	2.25	2525	0	Rigged down and layed out the flow head.
2:15	1.75	2525	0	POOH with the 4-1/2" landing string. Layed out the Schlumberger subsea well test equipment; SSLV, SSTT.
4:00	7.25	2525	0	Held JSA and POOH with the 3-1/2" test string in singles.
11:15	3.75	2525	0	Layed out the DST tools and interrogated the memory gauges. A lower memory gauge ran out after 3days. All 6 other gauges were still recording when at surface.
Other				
15:00	0.50	2525	0	Serviced the top drive.
P&A				
15:30	7.75	2525	0	Layed out 4-1/2" tubing and picked up 3-1/2" drill pipe. RIH with the Baker Oil Tools packer milling BHA. Tagged packer at 2154mRT.
23:15	0.75	2525	0	Established off bottom milling parameters and reference to the index line. Commenced milling on packer.

Report Duration (in hours) 24

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Casing - Mud and Survey Data

Last casing: 7" @ 2524mRT
Liner:
Last BOP: 14/09/2001

Mud type : Brine

Mud density : 1.15

Mud and/or Survey comments: Built 100bbls of HiVis brine for clean-up sweep after packer has been milled. Weighted up a HiVis pill to 1.50sg for setting of the abandonment plugs.

Riser

Riser tension : 270 klbs
Riser angle : 0.25
Hole position : 1.2m
Comments :

Weather Information

Wave (m): 0.6 **Swell (m):** 2.4 **Wind (kn):** 15 knots @ 360?
Temp (°C): 14 **Heave (m) :** 2 **Pitch (°):** 0.6 **Roll (°):** 0.5
Rig Heading(°): 250
Weather comments: Heave decreased to 0.9m.

Support Vessel Movements

Pacific Conqueror:
On standby at rig.

Pacific Sentinel:
On location at 22:35hrs.

OHSE Reports

	Daily	Cumul.
LTI's :	0	0
TRC's :	0	1
Incident Reports :	2	7
Stop Cards :	9	271
Stop Tours :	0	1
Days since last LTI :		1456

Materials

Barite (t or sx)	1469	Fuel (m3)	310
Gel (t or sx)	800	HeliFuel(ltrs)	5687
Brine (m3)	0	Drill Water (m3)	591
Cement (t or sx)	1778	Pot Water (m3)	98
Blend (t or sx)	260		
Base oil (m3)	0		

Personnel on Board

WEL	3	BHI Logging	2
DOGC	60	Dowell Schlumberger	0
Stolt Comex	6	Dril-Quip	1
Halliburton	1	Fugro	2
BHI Mud	2	Weatherford	1
Schlumberger	3	EGIS	2
Oilphase	1	Smith	1
Baker Oil Tools	1	Linkweld	0
Total POB :	86		

Notes/Memo

Incidents:

1. Oilphase employee, James Gillian, tripped whilst carrying a box to a cargo container on the pipe deck. James sustained bruising diagonally across his shoulder and returned to normal duties.
2. Refers to the wireline monocable that was to be used for perforating the lower zone. This cable was found to be damaged when rigging up to pressure test the lubricator.

Shipping:

15 vessels logged, all of which kept at least 5.5Nm from the rig.

Weather:

A strong to gale force south westerly change has been forecast for Tuesday morning.